

PDF issue: 2025-12-05

A gradient viscosity model for estimating CO2 permeability of amino acid ionic liquid-based facilitated transport membrane

Matsuoka, Atsushi Otani, Akihito Kamio, Eiji Matsuyama, Hideto

(Citation)

Separation and Purification Technology, 280:119847

(Issue Date) 2022-01-01

(Resource Type) journal article

(Version)

Accepted Manuscript

(Rights)

© 2021 Elsevier B.V.

This manuscript version is made available under the Creative Commons Attribution-NonCommercial-NoDerivatives 4.0 International license.

(URL)

https://hdl.handle.net/20.500.14094/90009127



A gradient viscosity model for estimating CO₂

permeability of amino acid ionic liquid-based

facilitated transport membrane

- 4 Atsushi Matsuoka, Akihito Otani, Eiji Kamio, and Hideto Matsuyama*
- 5 Research Center for Membrane and Film Technology, Department of Chemical Science and
- 6 Engineering, Kobe University, 1-1 Rokkodai, Nada, Kobe 657-8501, Japan

8 Corresponding author

3

7

10

12

13

14

15

9 Email: matuyama@kobe-u.ac.jp

ABSTRACT. Amino acid ionic liquids (AAILs) are used as a CO₂ carrier in facilitated transport

membranes (FTM) due to their high CO₂ permselectivity. However, estimating the membrane

performance of these FTMs is difficult because the viscosity of the AAIL increases with the CO₂

absorption. Therefore, potential models were investigated to accurately estimate the CO₂

permeability of an AAIL-based FTM. Herein, models were constructed to estimate the CO2

absorption amount and viscosity of the AAIL through simulations at various CO₂ partial pressures

- 1 and temperatures. Furthermore, the CO₂ permeability of the AAIL-based FTM at various
- 2 conditions were estimated based on the models and compared to the experimental data.
- 3 Consequently, we reported a model that expressed the viscosity gradient of the AAIL in the FTM
- 4 by dividing the membrane into small intervals to estimate the CO₂ permeability with high accuracy.

5

- 6 KEYWORDS: CO₂ separation membrane, facilitated transport membrane, gas permeation
- 7 mechanism, ionic liquid carrier

8

1. INTRODUCTION

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

The development of an efficient CO₂ separation technique is essential to overcome global climate change. Membrane separation processes have been reported to be a less energy-intensive alternative compared to other separation techniques.[1–3] Although the large number of polymerbased membranes were investigated, the CO₂ separation performance of the polymer membranes were limited by an upper bound.[4] Therefore, the development of innovative types of membranes with high CO₂ permselectivity is essential to improve the efficiency of the membrane process. A facilitated transport membrane (FTM) containing a carrier was investigated to overcome the limitations of the polymer membranes. [5–13] The carrier in the FTMs selectively reacts with CO₂ enabling high CO₂ permselectivity. Conventionally, aqueous amine solutions were widely investigated as the carrier of the FTMs.[14-18] The FTMs with the amine solution demonstrated excellent CO₂ permselectivity at low CO₂ partial pressure and high humidity. However, at low humidity, this FTM displayed low CO₂ permselectivity because of the need of water for the diffusion of the solutes and the reaction between amine and CO₂.[6,19] Recent research has reported that an amino acid ionic liquid (AAIL) could act as a CO₂ carrier of FTMs. Kasahara et al. first reported an AAIL-based supported ionic liquid membranes (SILM) for CO₂ separation demonstrating high CO₂ permselectivity even in dry conditions.[20] The design of the chemical structure of the cation and anion of the AAIL carrier in the FTMs could control CO₂ permselectivity.[21,22] However, the AAIL-based SILMs were hard to be used under pressurized condition because the AAIL were held in the porous support with the weak capillary force. Consequently, Moghadam et al. developed an AAIL-based tough ion gel membrane to overcome this problem. The prepared ion gel membranes demonstrated excellent toughness and pressure resistance as well as high CO₂ permselectivity.[23–25]

Therefore, the membrane separation process with the AAIL-based FTM is a promising candidate for effective CO₂ separation. The practical use of AAIL-based FTMs necessitates the fabrication of a membrane module to reduce the installation volume. In the membrane module, the composition of the feed-side gas would be different at every position of the module. Therefore, to optimize the design of the membrane module constructed using AAIL-based FTMs, the CO₂ permeance of the FTM at various gas compositions should be evaluated.

To establish the model for estimating the CO₂ permeability of the AAIL-based FTMs, the viscosity change of the AAIL with CO₂ absorption should be considered because the diffusivity of the solute strongly affected by the viscosity of the solvent. Even in the gel materials, the diffusion coefficient of the solutes would depend on the viscosity of the solvent.[26] Thus, the viscosity of the AAIL is crucial to consider the CO₂ permeability of the AAIL-based FTMs.

It was reported that the viscosity increase of the AAIL was caused by the formation of the hydrogen bonding network between the CO₂-AAIL complexes (carbamic acid and carbamate) that produced by the reaction between the AAIL and CO₂.[27–30] Therefore, the higher concentration of the CO₂-AAIL complex results in a higher viscosity of the AAIL. In the AAIL-based FTM, the concentration of the CO₂-AAIL complexes gradually decreases from the feed side surface to the permeate side surface as a result of the diffusion of the complex through the FTMs. Consequently, this concentration gradient of the CO₂-AAIL complexes leads to different viscosities of the AAIL at each position in the FTM. Since the viscosity of the AAIL strongly affects the diffusivity of the solutes in the AAIL-based FTM,[31–33] the solutes would demonstrate different diffusivities at each position in the membrane.

There have been some reports on models to estimate the CO₂ permeability for the conventional FTMs that use an amine solution.[34–37] However, the majority of these models did

not consider the effect of the viscosity change caused by the CO₂ absorption. To consider the effect of the viscosity gradient in the AAIL-based FTMs on the CO₂ permeability, Kasahara et al. adopted the mean viscosity model that used the average viscosity of the AAIL at the feed and permeate sides (see 3.3.1 for detail).[38] However, especially at low temperatures, the mean viscosity model cannot explain the experimental data. Therefore, the conventional models could not accurately express the effect of the viscosity gradient of the AAIL that influences the CO₂ permeability. Thus, it is imperative to develop a new calculation model that considers the viscosity gradient to estimate the CO₂ permeability in FTMs. Herein, we present a new highly accurate model to estimate the CO₂ permeability that considers the continuous change in the diffusion coefficients at various positions in the FTM.

2. EXPERIMENTAL SECTION

2.1 Materials

All reagents were used as received. Tetrabutylphosphonium hydroxide ([P4444][OH]) 40 wt% in H₂O was purchased from Sigma-Aldrich Co. (St. Louis, MO, USA) and used as the cation source of the AAIL. L-glycine (99.8 %) was purchased from Tokyo Chemical Industry Co. (Tokyo, Japan) and used as the anion source of the AAIL. Acetonitrile (99.9 %) and methanol (99.8 %) used for the purification of the AAIL were purchased from Sigma-Aldrich Co. and Wako Pure Chemicals Industry Ltd. (Osaka, Japan), respectively.

2.2 Synthesis of IL

In this study, tetrabutylphosphonium glycinate ([P4444][Gly]) was used as an AAIL. The AAIL was synthesized through a neutralization reaction between [P4444][OH] and L-glycine. The details of the synthesis scheme are described in the Supporting Information.

2.3 Viscosity measurement

The viscosity of the AAIL was measured using an Electro-Magnetically Spinning Sphere Viscometer (EMS-1000W, Kyoto Electronics Manufacturing Co.) with a metallic sphere rotating at a speed of 1000 rpm. The CO₂ partial pressure in the sample tube was controlled by bubbling CO₂/N₂ mixed gas into the AAIL. The flow rates of CO₂ and N₂ gases were controlled using a mass flow controller (Hemmi Slide Rule Co. Ltd., Japan), calibrated by a soap-film flow meter (HORIBA STEC Ltd., Japan). The viscosity of the AAIL was continuously measured to confirm that the CO₂ absorption to the AAIL was reached equilibrium. (supporting information) The viscosities of the AAIL were measured between 303 K and 373 K.

2.4 Gas permeation experiments

The gas permeation experiments were conducted using a SILM. A hydrophilic PTFE microporous support membrane with a thickness of 35 µm and pore size of 100 nm, was purchased from Toyo Roshi Kaisha, Ltd., Japan. This support membrane was immersed into the synthesized [P4444][Gly], and degassed for 30 min to fill the pores of the PTFE membrane with [P4444][Gly]. The [P4444][Gly]-impregnated PTFE membrane was retrieved from [P4444][Gly], and the excess [P4444][Gly] on the membrane surface was wiped off.

The experimental setup for the gas permeation test is illustrated in Figure S1 in the

Supporting Information. The supported [P4444][Gly] membrane was set on a flat permeation cell

made of stainless steel. The effective membrane area of the cell was 2.88 cm². The cell was placed in a thermostat oven to maintain a constant temperature. The feed gas was prepared by mixing CO₂ and N₂. The flow rates of these gases were controlled by a mass flow controller (Hemmi Slide Rule Co. Ltd., Japan), calibrated by a soap-film flow meter (HORIBA STEC Ltd., Japan). The total flow rate and total pressure of the feed gas was maintained at 8.18×10^{-3} mol s⁻¹ and atmospheric pressure, respectively. The partial pressures of CO₂ and N₂ in the feed gas were controlled by the flow rates of CO₂ and N₂. On the other hand, helium was used as the sweep gas on the permeate side. The flow rate of helium was set at 1.64×10^{-3} mol s⁻¹ using a calibrated mass flow controller. The total pressure on the permeate side was maintained at atmospheric pressure. The CO₂ and N₂ that permeated through the membrane were swept using helium, and the composition of the sweep gas was measured using a gas chromatograph (GC-8A, Shimadzu Co., Japan). The amounts of CO₂ and N₂ that permeated through the membrane were determined from the concentrations of the gases and the flow rate of the sweep gas. Each experiment was continued until the difference in the peak areas of the gases measured by GC was less than 1%.

3. RESULTS AND DISCUSSION

3.1 Estimation of the amount of CO₂ absorbed in the AAIL

In an AAIL-based FTM, the AAIL carrier act as the mobile CO₂ carrier. Therefore, the CO₂ permeated through the membrane by the facilitated transport mechanism with the mobile carrier. the CO₂ permeates through the membrane *via* a series of the elementary processes including: (1) complex formation reaction at the feed side membrane surface, (2) diffusion of CO₂-AAIL complex across the membrane, and (3) the decomposition of the complex at the permeate side of the membrane surface. The high viscosity of the AAIL indicates that the diffusion process

- would be the rate determining step of the CO₂ permeation through the AAIL-based FTM.[38]
- 2 Therefore, the CO₂ permeability of the AAIL-based FTM was estimated considering only the
- diffusion rate. CO₂ diffuses through the membrane in two forms, a physically absorbed CO₂ and
- 4 CO₂-AAIL complexes formed by the absorption reaction. Kasahara et al. previously reported the
- 5 theoretical analysis of the CO₂ absorption isotherms of the AAIL.[38] In their analysis, the
- 6 following equations were assumed.

$$CO_2(gas) \leftrightarrow CO_2(AAIL),$$
 (1)

$$CO_2(AAIL) + R-NH_2 \leftrightarrow R-N^+H_2COO^-, \tag{2}$$

$$R-N^{+}H_{2}COO^{-} + R-NH_{2} \leftrightarrow R-NHCOO^{-}...N^{+}H_{3}-R, \tag{3}$$

- However, some reasurchers reported that the R-NHCOO and R-NH₃ were formed after
- 8 the second reaction. (eq. 3) [27–30] Goodrich et al. reported the CO₂ absorption process of the
- 9 AAIL being composed of reactions forming carbamic acid and carbamate, as depicted in the
- 10 following equations.[27]

$$CO_2(gas) \leftrightarrow CO_2(AAIL),$$
 (4)

$$CO_2(AAIL) + R-NH_2 \leftrightarrow R-N^+H_2COO^- (com 1), \tag{5}$$

$$R-N^{+}H_{2}COO^{-} + R-NH_{2} \leftrightarrow R-NHCOO^{-}(com2) + R-NH_{3}^{+}, \tag{6}$$

- where, CO₂(gas) and CO₂(AAIL) represent the CO₂ molecule in the gas phase and the CO₂
- molecule dissolved in the AAIL, respectively. R-NH₂, R-NH₃⁺, R-N⁺H₂COO⁻, and R-NHCOO⁻
- 13 are anions of the AAIL, a protonated anion of AAIL, a carbamic acid, and a carbamate,
- 14 respectively. The counter cation of the AAIL was excluded from these equations. Hereafter, R-
- 15 N⁺H₂COO⁻ and R-NHCOO⁻ are referred as com1 and com2, respectively. These equations indicate
- that facilitated CO₂ permeation was occurred by the transport of com1 and com2. On the other
- hand, CO₂ permetion based on the solution-diffusion mechanism was occured by the transport of

- 1 CO₂(AAIL). Therefore, the CO₂ permeability was estimated by considering the diffusion fluxes of
- 2 these three components: physically absorbed CO₂, com1, and com2. The total CO₂ flux can be
- 3 expressed through the summation of these diffusion fluxes using the following equation.

$$J_{\text{CO2}} = \sum_{i} D_{i} \left(\frac{\mathrm{d}C_{i}}{\mathrm{d}z} \right), \tag{7}$$

4 where i represents the physically absorbed CO₂, com1, or com2. J_{CO2} [mol m⁻² s⁻¹] is the total CO₂

5 flux through the membrane, z [m] is the position in the membrane, D_i [m² s⁻¹] is the diffusion

coefficient of the component i in the AAIL, and C_i [mol m⁻³] is the concentration of the component

i at position z. To estimate the CO₂ permeability of the AAIL-based FTM, it is necessary to

simulate the concentration of solutes and the diffusion coefficient of solutes in the AAIL at various

CO₂ partial pressures and temperatures. In this section, an equation that can simulate the CO₂

absorption amount in the AAIL at various CO₂ partial pressures and temperatures was investigated.

The theoretical analysis of the CO₂ absorption by the AAIL was conducted based on the

model reported by Goodrich et al.[27] The following equation was obtained using the Henry's law

constant and the equilibrium constants for each reaction.

$$H_{CO_2} = \frac{C_{CO_2}}{p_{CO_2}},\tag{8}$$

$$K_{\text{com1}} = \frac{C_{\text{com1}}}{C_{\text{AAIL}}C_{CO_2}},\tag{9}$$

$$K_{\text{com2}} = \frac{C_{\text{com2}}C_{\text{R-NH3+}}}{C_{\text{AAIL}}C_{\text{com1}}},$$
(10)

where H_{CO2} [mol m⁻³ kPa⁻¹] is the Henry's law constant for CO₂ absorption into the AAIL. p_{CO2}

15 [kPa] is the CO₂ partial pressure. K_{com1} [mol⁻¹ m³] and K_{com2} [-] are the equilibrium constants of

the reactions presented in Eqs. 5 and 6, respectively. On the other hand, the mass balance of the

17 AAIL is expressed as follows,

6

7

8

9

10

12

16

$$C_{\text{AAIL,int}} = C_{\text{AAIL}} + C_{\text{com1}} + C_{\text{com2}} + C_{\text{R-NH3+}}, \tag{11}$$

$$C_{\text{com2}} = C_{\text{R-NH3+}},\tag{12}$$

- where, $C_{AAIL,int}$ [mol m⁻³] is the concentration of AAIL in the initial state. The total amount of CO₂
- absorbed in the AAIL, $C_{CO2,total}$ [mol m⁻³] can be derived from Eqs 8–12, and is expressed through
- 3 the following equations,

$$C_{\text{CO}_2,\text{total}} = p_{\text{CO}_2} H_{\text{CO}_2} + \frac{p_{\text{CO}_2} H_{\text{CO}_2} K_{\text{com}_1} C_{\text{AAIL,int}}}{(1 + p_{\text{CO}_2} H_{\text{CO}_2} K_{\text{com}_1} + 2\beta)} + \frac{\beta C_{\text{AAIL,int}}}{(1 + p_{\text{CO}_2} H_{\text{CO}_2} K_{\text{com}_1} + 2\beta)}$$

$$\beta = \sqrt{K_{\text{com}_1} K_{\text{com}_2} p_{\text{CO}_2} H_{\text{CO}_2}}$$
(13)

4 From Eq. 13, the relationship between the total CO₂ absorption amount at a particular 5 temperature and CO₂ partial pressure was calculated using H_{CO2} , K_{com1} and K_{com2} as the fitting 6 parameters. These fitting parameters were determined by fitting the calculated relationship 7 between the total CO₂ absorption amount and CO₂ partial pressure to the experimental results. 8 Herein, we used the experimental results of the CO₂ absorption isotherms of the AAIL reported by 9 Kasahara et al.[38] Figure 1(a) displays the results of the fitting at various temperatures. The 10 equilibrium constants obtained using the fittings are listed in Table 1. As illustrated in Figure 1(a), 11 the calculated CO₂ absorption isotherms are consistent with the experimental results at all 12 temperatures. This result suggests that Eq. 13 appropriately estimates the CO₂ absorption amount of the AAIL. Therefore, the equilibrium concentration of physically absorbed CO₂, com1, and 13 14 com2 at various CO₂ partial pressures could be calculated by using Eqs. 8–13.

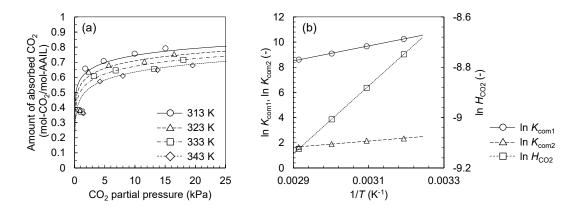


Figure 1 (a) CO₂ absorption isotherms of [P₄₄₄₄][Gly] at various temperatures. The plots indicate the experimental results reported in Ref [38] and the lines represent the results calculated using Eq. (13). (b) van't Hoff plots of the Henry's law constant for CO₂ absorption in [P₄₄₄₄][Gly] and the equilibrium constants of the carbamic acid and carbamate forming reactions for [P₄₄₄₄][Gly].

Table 1 Henry's law constants of the CO₂ absorption in the [P₄₄₄₄][Gly] and equilibrium constants of the reactions of Eqs. 5 and 6 at various temperatures determined through the fittings.

| - | Temperature [K] | Hco2 [mol m ⁻³ kPa ⁻¹] | $K_{\text{com1}} [\text{mol}^{-1} \text{ m}^3]$ | K _{com2} [-] |
|---|-----------------|---|---|-----------------------|
| - | 313.15 | 1.59×10^{-4} | 2.84×10^4 | 10.4 |
| | 323.15 | 1.39×10^{-4} | 1.58×10^4 | 8.72 |
| | 333.15 | 1.23×10^{-4} | 8.87×10^{3} | 6.72 |
| | 343.15 | 1.09×10^{-4} | 5.48×10^{3} | 5.26 |
| | 333.15 | 1.23×10 ⁻⁴ | 8.87×10^{3} | 6.72 |

The equilibrium constants at various temperatures were determined to calculate the concentration of each solute at that temperature. The temperature dependence of the Henry's law constant, H_{CO2} , and the equilibrium constants of the reactions, K_{com1} and K_{com2} , can be expressed using the following van't Hoff equations.

$$\ln H_{\rm CO_2} = -\frac{\Delta H_{\rm CO_2}}{RT} + \frac{\Delta S_{\rm CO_2}}{R},\tag{14}$$

$$\ln K_{\text{comi}} = \frac{\Delta H_{\text{comi}}}{RT} + \frac{\Delta S_{\text{comi}}}{R}, i = 1, 2, \tag{15}$$

where, $\Delta H_{\rm CO2}$ [J mol⁻¹] and $\Delta S_{\rm CO2}$ [J mol⁻¹ K⁻¹] are the mole enthalpy change and the mole entropy 1 change of the physical absorption of CO₂ into the AAIL. ΔH_{comi} [J mol⁻¹] and ΔS_{comi} [J mol⁻¹ K⁻¹] 2 are the enthalpy change and entropy change of the reactions. $R [I \text{ mol}^{-1} \text{ K}^{-1}]$ is the gas constant, 3 and T [K] represents the temperature. The van't Hoff plots based on Eqs. 14 and 15 for each 4 5 equilibrium constant illustrated in Figure 1(b). The mole enthalpy changes ($\Delta H_{\rm CO2}$, $\Delta H_{\rm com1}$, 6 ΔH_{com2}) and the mole entropy changes (ΔS_{CO2} , ΔS_{com1} , ΔS_{com2}) listed in Table 2 were determined using the slope and intercept of each plot, respectively. Consequently, the equilibrium constants at 7 8 various temperatures were calculated from the enthalpy and entropy changes displayed in Table 2 9 using the Eqs. 14 and 15. Thus, the concentration of each solute at various temperatures and CO₂ 10 partial pressures could be estimated.

11

12 Table 2 Thermodynamic constants for CO₂ absorption by [P4444][Gly].

| Physical | Physical absorption | | com1 formation | | com2 formation | |
|-------------------------|-----------------------------|-------------------------|-----------------------------|-------------------------|-----------------------------|--|
| $\Delta H_{\rm CO2}$ | $\Delta S_{ m CO2}$ | $\Delta H_{ m com1}$ | $\Delta S_{ m com1}$ | $\Delta H_{ m com2}$ | $\Delta S_{ m com2}$ | |
| $[kJ \text{ mol}^{-1}]$ | $[J \; mol^{-1} \; K^{-1}]$ | [kJ mol ⁻¹] | $[J \; mol^{-1} \; K^{-1}]$ | [kJ mol ⁻¹] | $[J \; mol^{-1} \; K^{-1}]$ | |
| -11.2 | -108.5 | -49.3 | -72.2 | -20.6 | -45.9 | |

13

14

15

16

3.2 Estimation of the viscosity of the AAIL

The diffusion coefficients of the component i in the AAIL were determined from the viscosity of the AAIL using the Wilke-Chang equation displayed in the following Eq. 16.[31,33]

$$D_{\rm i} = 7.4 \times 10^{-12} \frac{\sqrt{\psi_{\rm AAIL} M_{\rm AAIL}}}{\eta_{\rm AAIL} V_{\rm i}^{0.6}} T, \tag{16}$$

where ψ_{AAIL} [-], M_{AAIL} [g mol⁻¹], and η_{AAIL} [mPa s] are the association constant, molecular weight 1 and the viscosity of the AAIL, respectively. V_i [m³ mol⁻¹] is the molar volume of the component 2 3 i. This equation suggests that the viscosity of the AAIL at various CO₂ partial pressures and 4 temperatures needs to be determined to estimate the diffusion coefficient of the solutes in the AAIL. 5 The viscosity of the AAIL is strongly affected by the concentration of CO₂-AAIL complexes (com1 and com2). Therefore, the viscosity of the AAIL can be expressed as a function of the 6 7 concentration of the com1 and com2. 8 The viscosity of the AAIL under different CO₂ partial pressures was measured to 9 investigate the relationship between the CO₂-AAIL complex concentration and the AAIL viscosity. 10 The concentration of the CO₂-AAIL complexes at certain CO₂ partial pressures and temperatures 11 were calculated using Eqs. 8–13. Figure 2 illustrates the relationship between the mole fraction of 12 the total CO₂-AAIL complex in the AAIL ($x_{\text{com,total}}$) and the AAIL viscosity at 323 K and 373 K. 13 The mole fraction of the total CO₂-AAIL complex ($x_{com,total}$) is the sum of the mole fractions of 14 com1 (x_{com1}) and com2 (x_{com2}) in the AAIL. As depicted in Figure 2, the viscosity of the AAIL 15 increased with the increase in the mole fraction of the CO₂-AAIL complexes. The Eqs. 4–6 indicate that unreacted AAIL, com1, com2, and R-NH₃⁺ coexist in the AAIL 16 17 at the equilibrium state of the CO₂ absorption. Consequently, the AAIL after CO₂ absorption could be regarded as a mixture of these components. We used the simple equation (Eq. 17) that expresses 18 19 the viscosity of the mixture, η_{AAIL} [mPa s], as a linear contribution of the viscosity of each

$$\eta_{\text{AAIL}} = \eta_{\text{AAIL,neat}} x_{\text{AAIL,neat}} + \eta_{\text{com1}} x_{\text{com1}} + \eta_{\text{com2}} x_{\text{com2}} + \eta_{\text{R-NH3}} x_{\text{R-NH3}}, \tag{17}$$

20

component.[39-41]

- where, $\eta_{AAIL,neat}$, η_{com1} , η_{com2} , and η_{R-NH3+} [mPa s] are the pure state viscosities of the AAIL, com1,
- 2 com2, and R-NH₃⁺, respectively. x_i [-] is the mole fractions of component i in the AAIL. Since the
- 3 molar fraction of com2 and R-NH₃⁺ are the same, Eq. 17 was rewritten in the following simple
- 4 formula.

13

14

15

16

$$\eta_{\text{AAIL}} = \eta_{\text{AAIL,neat}} x_{\text{AAIL,neat}} + \eta_{\text{com}1} x_{\text{com}1} + (\eta_{\text{com}2} + \eta_{\text{R-NH3+}}) x_{\text{com}2}
= \eta_{\text{AAIL,neat}} x_{\text{AAIL,neat}} + \eta_{\text{com}1} x_{\text{com}1} + \eta'_{\text{com}2} x_{\text{com}2},$$
(18)

5 where η'_{com2} [mPa s] is the sum of η_{com2} , and η_{R-NH3+} . The mole fraction of each solute of the AAIL 6 at a particular CO₂ partial pressure and temperature could be calculated using Eqs. 8–13. 7 Furthermore, $\eta_{AAIL,neat}$ at both 323 K and 373 K was experimentally measured. Therefore, using 8 η_{com1} and η'_{com2} as the fitting parameters, the relationship between the viscosity of the AAIL and 9 $x_{\text{com,total}}$ could be calculated from Eq. 18. As depicted in Figure 2, the calculated results are 10 consistent with the experimental results at both 323 K and 373 K. The determined parameters are 11 listed in Table S1. This result indicated that Eq. 18 was enough accurate to estimate the viscosity 12 of the AAIL after CO2 absorption.

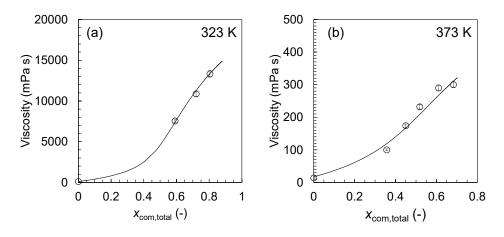


Figure 2 Relationship between the viscosity of [P₄₄₄₄][Gly] and the total mole fraction of the CO₂-AAIL complexes, where $x_{\text{com},\text{total}} = x_{\text{com}1} + x_{\text{com}2}$, at (a)323 K and (b)373 K. The plots and lines indicate the experimental data and the calculated results, respectively.

The temperature dependence of the viscosity needs to be considered to simulate the AAIL viscosity at various CO₂ partial pressures and temperatures. Consequently, the CO₂ partial pressure dependence of the AAIL viscosity was measured at various temperatures. The η_{com1} and η'_{com2} values at each temperature were determined through the aforementioned method. Figure 3(a) illustrates the temperature dependence of the measured $\eta_{\text{AAIL,neat}}$ and determined η_{com1} and η'_{com2} . Generally, the temperature dependence of the viscosity of the ionic liquid follows the Vogel–Fulcher–Tammann (VFT) equation.[42,43]

$$\eta_{\rm i} = A' \exp(\frac{B}{T - T_0}),\tag{19}$$

where A' [mPa s] and B [K] are empirical constants and T_0 [K] represents the reference temperature. Therefore, temperature dependence of $\eta_{\text{AAIL,neat}}$, η_{com1} , and η'_{com2} would follow the VFT equation. The fitting lines for each component are displayed in Figure 3(a). The parameters for the fitting are listed in Table 3. The calculated lines were well fitted to the temperature dependency of the $\eta_{\text{AAIL,neat}}$, η_{com1} , and η'_{com2} . Thus, the value of $\eta_{\text{AAIL,neat}}$, η_{com1} , and η'_{com2} at any temperature can be calculated from the VFT equation by using the parameters listed in Table 3. This result means that the viscosity of the AAIL at any CO₂ partial pressure and temperature could be estimated through Eq. 18 using the $\eta_{\text{AAIL,neat}}$, η_{com1} , and η'_{com2} values determined by the VFT equation.

Figure 3(b) shows the CO₂ partial pressure dependence of the AAIL viscosity measured at various temperatures. The fitted lines illustrated in this figure were estimated through Eq. 18 and the VFT equation. The estimated viscosities are consistent with the experimentally obtained viscosity data. Therefore, our constructed equation estimates the viscosity of the AAIL with high accuracy.

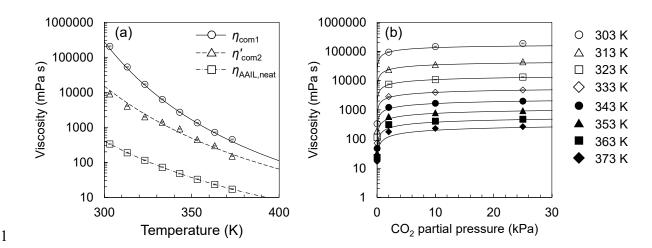


Figure 3 (a) Temperature dependence of $\eta_{AAIL,neat}$, η_{com1} , and η'_{com2} . The lines represent the fitting results from the VFT equation. (b) Relationship between the viscosity of [P₄₄₄₄][Gly] and CO₂ partial pressure at several temperatures. The plots are experimental results and the lines are simulated results obtained using Eq. (18) and (19).

Table 3 Parameters used for fitting based on the VFT equation.

| | A' [mPa s] | <i>B</i> [K] | T ₀ [K] |
|------------------|-----------------------|--------------|--------------------|
| η AAIL,neat | 4.40×10 ⁻⁴ | 1850 | 129 |
| η com1 | 7.22×10^{-4} | 1900 | 187 |
| η 'com2 | 7.22×10^{-4} | 2100 | 150 |

3.3 Estimation of CO₂ permeability of the AAIL-based FTM

3.3.1 Mean viscosity model

The total CO₂ flux can be expressed as the summation of the diffusion fluxes of each solute as shown in Eq. 7. The conventional mean viscosity model approximates the viscosity of the AAIL in the FTM to the constant representative viscosity to simply solve Eq. 7. As the representative viscosity, the average of the viscosities of the AAIL at the feed side membrane surface and the

1 permeate side membrane surface was adopted. Because the diffusion coefficient has a constant

2 value, the concentration gradient of each solute was considered as constant in the membrane.

Therefore, total CO₂ flux through the membrane was expressed using the following simple

4 equation.

3

6

7

8

9

10

11

$$J_{\text{CO2}} = \sum_{i} \frac{\varepsilon}{\tau} D_{\text{ave,i}} \frac{C_{\text{i,f}} - C_{\text{i,p}}}{l},$$
(20)

5 where, l [m] is the thickness of the FTM. $C_{i,f}$ [mol m⁻³] and $C_{i,p}$ [mol m⁻³] are the concentrations

of compound i at the feed side surface and permeate side surface, respectively. $D_{\text{ave,i}}$ [m² s⁻¹] is the

average diffusion coefficient of compound i in the AAIL-based FTM calculated through the mean

viscosity using Eq. 16. ε [-] and τ [-] are the porosity and tortuosity of the porous PTFE support,

respectively. Additionally, the diffusion controlled CO₂ permeation through the membrane results

in the concentrations of the CO₂-AAIL complex near the membrane surface at the feed and

permeate sides reaching the absorption equilibrium concentrations of $C_{i,f,eq}$, [mol m⁻³] and $C_{i,p,eq}$

12 $[\text{mol m}^{-3}].$

13

14

15

16

17

18

19

20

21

3.3.2 Gradient viscosity model

The gradient viscosity model expresses the continuous change of the viscosity of the AAIL in the FTM with dividing the membrane into small intervals as depicted in Figure 4. In this figure, Δz [m] represents the thickness of the intervals when the membrane was divided into n [-] sections. $C_{i,0}$, $C_{i,1}$, ..., $C_{i,n}$ are the concentrations of the component i at each boundary of the interval. $D_{i,0}$, $D_{i,1}$, ..., $D_{i,n}$ are the diffusion coefficients of component i in the AAIL at each interval. At the steady state, the fluxes of compound i at each interval, $J_{i,1}$, $J_{i,2}$, ..., $J_{i,n}$ were assigned the same value (J_i) after considering the mass balance. When the rate determining step of the FTM is the

- diffusion process, J_i in each interval are determined by the diffusion flux of compound i. Moreover,
- 2 the diffusion-controlled CO₂ permeation suggests the boundary conditions that $C_{i,0}$ and $C_{i,n}$ are
- 3 equal to $C_{i,f,eq}$, and $C_{i,p,eq}$, respectively. Therefore, the following equations describe J_i that hold for
- 4 each interval as follows.

$$J_{\rm i} = \frac{\varepsilon}{\tau} D_{\rm i,1} \frac{C_{\rm i,f} - C_{\rm i,1}}{\Delta z} \tag{21-1}$$

$$J_{\rm i} = \frac{\varepsilon}{\tau} D_{\rm i,2} \frac{C_{\rm i,1} - C_{\rm i,2}}{\Delta z} \tag{21-2}$$

:

$$J_{i} = \frac{\varepsilon}{\tau} D_{i,n} \frac{C_{i,n-1} - C_{i,n}}{\Delta z}$$
 (21-3)

From the Eq. 21, the following relationship between $C_{i,k}$ and $C_{i,k+1}$ is obtained.

$$C_{i,k+1} = C_{i,k} - \frac{J_i \Delta z}{\frac{\varepsilon}{\tau} D_{i,k}},$$
(22)

- where $C_{i,k}$ and $C_{i,k+1}$ are the concentration of component i at the boundary of the interval k and k
- 7 + 1, respectively.
- 8 On the other hand, for the liquid-based FTM, the diffusion coefficient of each component
- 9 in the AAIL at interval k, $D_{i,k}$, could be calculated using the Wilke-Chang equation using the
- viscosity of the AAIL at the interval k, $\eta_{AAIL,k}$. Here, $\eta_{AAIL,k}$ can be estimated by Eq. 18 using the
- 11 mole fraction of each component at the feed side boundary of the interval k, $x_{i,k}$, that was
- determined by the $C_{i,k}$. Consequently, $C_{i,k+1}$ can be calculated from Eq. 22 using the $C_{i,k}$ and J_i .
- 13 The $C_{i,f,eq}$ can be determined at a particular CO₂ partial pressure and temperature through Eqs. 8–
- 13. Therefore, applying the boundary conditions, $C_{i,0} = C_{i,f,eq}$, the values of $C_{i,1}, C_{i,2}, ..., C_{i,n}$ were
- calculated by sequentially solving Eq. 22 using the arbitrarily set J_i value. The J_i value satisfying

- 1 the boundary condition of $C_{i,n} = 0$ (permeate side surface) was determined using a trial and error
- 2 method. Subsequently, the total CO₂ flux, J_{CO2} , was determined by adding each value of J_i .
- This model can be used to the liquid-based FTMs when its rate-determining step is
- 4 the diffusion process.

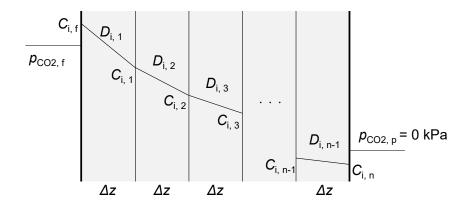


Figure 4 Schematic of the gradient viscosity model.

3.3.3 Validity of the two estimation models

The validity of the mean viscosity model and the gradient viscosity model was investigated by estimating the CO₂ partial pressure dependence of the CO₂ permeabilities of the AAIL-based FTM at 323 K and 373 K. The parameters used for the estimation of this relationship are listed in Table 4. For the gradient viscosity model, the division number, n, was set to 5000 (supporting information). In the calculation, com1 and com2 have the same molar volume value of 403.7 cm³ mol⁻¹ since the chemical structures of these compounds are nearly the same. The molar volume at certain temperature was calculated from the molecular weight of the [P₄₄₄₄][Gly-CO₂] complex and the density of the AAIL at the temperature (supporting information). Consequently, the same value for D_{com} , was used as D_{com1} and D_{com2} in both the mean viscosity model and the gradient viscosity model.

Figure 5 demonstrates the estimated results of the mean viscosity model (dotted line) and gradient viscosity model (solid line) along with the experimental data. The experimental data obtained in this study was well correlated with the previously reported results.[38] Figure 5(a) clearly indicates that the CO₂ partial pressure dependency of the CO₂ permeability estimated by the gradient viscosity model is consistent with the experimental data at both temperatures. The temperature dependency of the CO₂ permeability estimated by the model was also consistent with the experimental data at each CO₂ partial pressure, as illustrated in Figure 5(b). The difference between the experimental results and the results calculated by the gradient viscosity model were quantified by the relative error of the calculated result to the experimental results at 313.15 K and 373.15 K for each CO₂ partial pressure of 2.5 kPa and 10 kPa. For the CO₂ partial pressure of 2.5 kPa, the relative errors were 20.9 % and 4.18 % at 313.15 K and 373.15 K, respectively. On the other hand, for the CO₂ partial pressure of 10 kPa, the relative errors were 8.63 % and 8.40 % at 313.15 K and 373.15 K, respectively.

Conversely, the values estimated from the mean viscosity model does not correspond well with the experimental data. Moreover, the difference between the estimated values and the experimental values increase with the decrease of temperature. The difference between the experimental results and the results calculated by the mean viscosity model were also quantified by the relative error of the calculated result to the experimental results. For the CO₂ partial pressure of 2.5 kPa, the relative errors were 73.3 % and 28.9 % at 313.15 K and 373.15 K, respectively. On the other hand, for the CO₂ partial pressure of 10 kPa, the relative errors were 47.4 % and 31.3 % at 313.15 K and 373.15 K, respectively.

Table 4 Parameters used for the estimation of the CO₂ permeabilities of the [P4444][Gly]-based

2 FTM.

| Parameters | Dimension | Value | Ref |
|--------------------|--------------------------------------|----------------------|------|
| ψ aail | [-] | 2 | [38] |
| $M_{ m AAIL}$ | $[g \text{ mol}^{-1}]$ | 333.49 | - |
| V_{CO_2} | $[\mathrm{cm}^3 \mathrm{mol}^{-1}]$ | 34 | [33] |
| arepsilon | [-] | 0.5 | [38] |
| τ | [-] | 1.2 | [38] |
| l | [m] | 3.5×10^{-5} | - |
| Division number, n | [-] | 5000 | - |

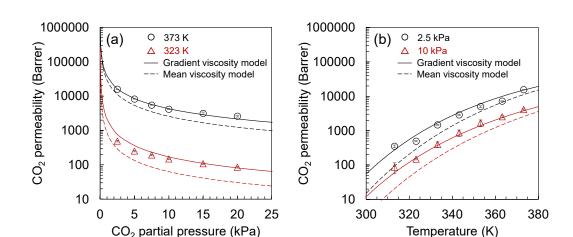


Figure 5 Comparison of the experimental and calculated CO₂ permeability of the supported [P4444][Gly] membrane simulated using the two models against (a)CO₂ partial pressure and (b)temperature. The error bars in both figures are standard deviation of each data.

The poor estimation of the CO₂ permeability using the mean viscosity model was primarily due to its assumption that the D_{com} inside the membrane was constant. Figure 6(a) displays the concentration distribution of the com1 and com2, and the D_{com} change in the AAIL-based FTM

calculated using the gradient viscosity model. As shown in Figure 6(a), the D_{com} changes drastically with the change of the concentration of the CO₂-AAIL complex at each position in the FTM. The D_{com} value at the feed side was low because of the high concentrations of com1 and

com2. On the other hand, as the complexes diffuse in the membrane, the concentration of the

complexes became lower. So that, the D_{com} value in the membrane was gradually increased.

Figure 6(b) displays the D_{com} at each position of the membrane at 323 K and 373 K calculated by using the gradient viscosity model. The D_{com} at 323 K changed dynamically in the FTM as compared to the value obtained at 373 K. This is because the viscosity difference between the complexes (com1 and com2) and the neat AAIL at low temperature was greater than that at high temperature (Figure 3(a)). The viscosity increase of the AAIL after CO_2 absorption is a consequence of the hydrogen-bonded network formed between the complexes. The hydrogen bond formed in the AAIL would be broken by heating. Therefore, the viscosity increase of the AAIL after CO_2 absorption was not as severe at high temperatures. Since the continuous changes of the D_{com} in the FTM at low temperatures was large, it was difficult for the mean viscosity model to estimate the CO_2 permeability of the AAIL-based FTM accurately. Thus, the mean viscosity model cannot be used for the estimation of the CO_2 permeability at low temperature. Conclusively, the CO_2 permeability of the AAIL-based FTMs having large viscosity changes can be estimated accurately using the gradient viscosity model.

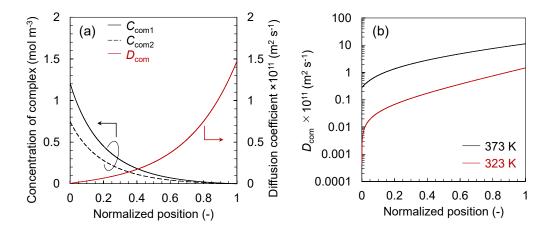


Figure 6 (a) Normalized membrane position dependence of the diffusion coefficient of complexes and the concentration of com1 and com2 at T = 323 K and $p_{CO_2} = 10$ kPa. (b) Relationship between normalized membrane position and diffusion coefficient of the complexes at 323 K and 373 K. In both figures, the normalized position of "0" and "1" indicates the feed-side membrane surface and permeate-side membrane surface, respectively.

4. CONCLUSION

Herein, a model for estimating the CO₂ permeability of the [P₄₄₄₄][Gly] containing FTM was investigated. We considered two models, namely the mean viscosity model, and the gradient viscosity model and explored the effect of the viscosity gradient of the AAIL inside the FTM on the CO₂ permeability. The mean viscosity model approximated the viscosity of the AAIL in the FTM using a constant representative viscosity and the gradient viscosity model used a viscosity gradient of the AAIL in the FTM by dividing the membrane into small intervals. The CO₂ permeability of the AAIL-based FTM was estimated using these two models and compared to experimental results obtained from literature.

The CO₂ permeability estimated using the mean viscosity model was not consistent with the experimental data. The substantial change of the diffusion coefficient inside the FTM could

- 1 explain the poor estimation of the CO₂ permeability using the mean viscosity model. Conversely,
- 2 the estimated results using the gradient viscosity model was consistent with the experimental data
- 3 at every CO₂ partial pressure and temperature. Therefore, the viscosity gradient model is effective
- 4 in estimating the CO₂ permeability of FTMs having a diffusion medium with variable viscosities
- 5 at different positions in the membrane.

6

7

Supporting Information.

- 8 The following files are available free of charge. The detail synthesis procedure of
- 9 [P4444][Gly], experimental set up for gas permeation test, temperature dependency of density of
- 10 [P₄₄₄₄][Gly], values of η_{com1} and η'_{com2} at several temperatures determined by the fitting, and effect
- of division number on the calculation of the gradient viscosity model (docx).

12

13 REFERENCES

- 14 [1] R.W. Baker, K. Lokhandwala, Natural gas processing with membranes: An overview, Ind.
- 15 Eng. Chem. Res. 47 (2008) 2109–2121.
- 16 [2] P. Bernardo, E. Drioli, G. Golemme, Membrane gas separation: A review/state of the art,
- 17 Ind. Eng. Chem. Res. 48 (2009) 4638–4663.
- 18 [3] S. Basu, A.L. Khan, A. Cano-Odena, C. Liu, I.F.J. Vankelecom, Membrane-based
- technologies for biogas separations, Chem. Soc. Rev. 39 (2010) 750–768.
- 20 [4] L.M. Robeson, The upper bound revisited, J. Memb. Sci. 320 (2008) 390–400.

- 1 [5] Y. Li, S. Wang, G. He, H. Wu, F. Pan, Z. Jiang, Facilitated transport of small molecules
- and ions for energy-efficient membranes, Chem. Soc. Rev. 44 (2015) 103–118.
- 3 [6] R. Yegani, H. Hirozawa, M. Teramoto, H. Himei, O. Okada, T. Takigawa, N. Ohmura, N.
- 4 Matsumiya, H. Matsuyama, Selective separation of CO₂ by using novel facilitated
- 5 transport membrane at elevated temperatures and pressures, J. Memb. Sci. 291 (2007)
- 6 157–164.
- 7 [7] Y. Han, W.S. Winston Ho, Recent advances in polymeric facilitated transport membranes
- 8 for carbon dioxide separation and hydrogen purification, J. Polym. Sci. 58 (2020) 2435–
- 9 2449.
- 10 [8] E. Tsuchida, H. Nishide, M. Ohyanagi, H. Kawakami, P. Chemistry, R. October,
- 11 Facilitated Transport of Molecular Oxygen in the Membranes of Polymer-Coordinated
- 12 Cobalt Schiff Base Complexes, Macromolecules. 20 (1987) 1907–1912.
- 13 [9] H.S. Kim, H. Kim, B.S. Ahn, J.H. Ryu, Y.S. Kang, Reversible olefin complexation by
- silver ions in dry poly(vinyl methyl ketone) membrane and its application to
- olefin/paraffin separations, Chem. Commun. (2000) 1261–1262.
- 16 [10] Y.Y. Lee, B. Gurkan, Graphene oxide reinforced facilitated transport membrane with
- poly(ionic liquid) and ionic liquid carriers for CO₂/N₂ separation, J. Memb. Sci. 638
- 18 (2021) 119652.
- 19 [11] Z. Zhang, S. Rao, Y. Han, R. Pang, W.S.W. Ho, CO₂-selective membranes containing
- amino acid salts for CO₂/N₂ separation, J. Memb. Sci. 638 (2021) 119696.

- 1 [12] Z. Tu, P. Liu, X. Zhang, M. Shi, Z. Zhang, S. Luo, L. Zhang, Y. Wu, X. Hu, Highly-
- 2 selective separation of CO₂ from N₂ or CH₄ in task-specific ionic liquid membranes:
- Facilitated transport and salting-out effect, Sep. Purif. Technol. 254 (2021) 117621.
- 4 [13] S. Janakiram, J.L. Martín Espejo, X. Yu, L. Ansaloni, L. Deng, Facilitated transport
- 5 membranes containing graphene oxide-based nanoplatelets for CO₂ separation: Effect of
- 6 2D filler properties, J. Memb. Sci. 616 (2020) 118626.
- 7 [14] T.E. Rufford, S. Smart, G.C.Y. Watson, B.F. Graham, J. Boxall, J.C. Diniz da Costa, E.F.
- 8 May, The removal of CO₂ and N₂ from natural gas: A review of conventional and
- 9 emerging process technologies, J. Pet. Sci. Eng. 94–95 (2012) 123–154.
- 10 [15] U.W.R. Siagian, A. Raksajati, N.F. Himma, K. Khoiruddin, I.G. Wenten, Membrane-
- based carbon capture technologies: Membrane gas separation vs. membrane contactor, J.
- 12 Nat. Gas Sci. Eng. 67 (2019) 172–195.
- 13 [16] J. Huang, J. Zou, W.S.W. Ho, Carbon dioxide capture using a CO₂-selective facilitated
- transport membrane, Ind. Eng. Chem. Res. 47 (2008) 1261–1267.
- 15 [17] M.K. Mondal, H.K. Balsora, P. Varshney, Progress and trends in CO₂ capture/separation
- 16 technologies: A review, Energy. 46 (2012) 431–441.
- 17 [18] N. Matsumiya, M. Teramoto, S. Kitada, H. Matsuyama, Evaluation of energy
- consumption for separation of CO₂ in flue gas by hollow fiber facilitated transport
- membrane module with permeation of amine solution, Sep. Purif. Technol. 46 (2005) 26–
- 20 32.

- 1 [19] M. Saeed, S. Rafiq, L.H. Bergersen, L. Deng, Tailoring of water swollen PVA membrane
- for hosting carriers in CO₂ facilitated transport membranes, Sep. Purif. Technol. 179
- 3 (2017) 550–560.
- 4 [20] S. Kasahara, E. Kamio, T. Ishigami, H. Matsuyama, Amino acid ionic liquid-based
- 5 facilitated transport membranes for CO₂ separation, Chem. Commun. 48 (2012) 6903–
- 6 6905.
- 7 [21] S. Kasahara, E. Kamio, A.R. Shaikh, T. Matsuki, H. Matsuyama, Effect of the amino-
- 8 group densities of functionalized ionic liquids on the facilitated transport properties for
- 9 CO₂ separation, J. Memb. Sci. 503 (2016) 148–157.
- 10 [22] S. Kasahara, E. Kamio, H. Matsuyama, Improvements in the CO₂ permeation selectivities
- of amino acid ionic liquid-based facilitated transport membranes by controlling their gas
- 12 absorption properties, J. Memb. Sci. 454 (2014) 155–162.
- 13 [23] F. Moghadam, E. Kamio, T. Yoshioka, H. Matsuyama, New approach for the fabrication
- of double-network ion-gel membranes with high CO₂/N₂ separation performance based on
- 15 facilitated transport, J. Memb. Sci. 530 (2017) 166–175.
- 16 [24] F. Moghadam, E. Kamio, A. Yoshizumi, H. Matsuyama, An amino acid ionic liquid-based
- tough ion gel membrane for CO₂ capture, Chem. Commun. 51 (2015) 13658–13661.
- 18 [25] F. Moghadam, E. Kamio, H. Matsuyama, High CO₂ separation performance of amino acid
- ionic liquid-based double network ion gel membranes in low CO₂ concentration gas
- 20 mixtures under humid conditions, J. Memb. Sci. 525 (2017) 290–297.

- 1 [26] A.G. Ogston, The spaces in a uniform random suspension of fibres, Trans. Faraday Soc.
- 2 54 (1958) 1754–1757.
- 3 [27] B.F. Goodrich, J.C. De La Fuente, B.E. Gurkan, Z.K. Lopez, E.A. Price, Y. Huang, J.F.
- 4 Brennecke, Effect of water and temperature on absorption of CO₂ by amine-functionalized
- 5 anion-tethered ionic liquids, J. Phys. Chem. B. 115 (2011) 9140–9150.
- 6 [28] X. Wang, N.G. Akhmedov, Y. Duan, D. Luebke, D. Hopkinson, B. Li, Amino acid-
- 7 functionalized ionic liquid solid sorbents for post-combustion carbon capture, ACS Appl.
- 8 Mater. Interfaces. 5 (2013) 8670–8677.
- 9 [29] J.L. McDonald, R.E. Sykora, P. Hixon, A. Mirjafari, J.H. Davis, Impact of water on CO₂
- capture by amino acid ionic liquids, Environ. Chem. Lett. 12 (2014) 201–208.
- 11 [30] M.S. Raja Shahrom, C.D. Wilfred, D.R. MacFarlane, R. Vijayraghavan, F.K. Chong,
- Amino acid based poly(ionic liquid) materials for CO₂ capture: Effect of anion, J. Mol.
- 13 Liq. 276 (2019) 644–652.
- 14 [31] D. Morgan, L. Ferguson, P. Scovazzo, Diffusivities of gases in room-temperature ionic
- Liquids: Data and correlations obtained using a lag-time technique, Ind. Eng. Chem. Res.
- 16 44 (2005) 4815–4823.
- 17 [32] J.H. Arnold, Studies in diffusion. II. A kinetic theory of diffusion in liquid systems, J. Am.
- 18 Chem. Soc. 52 (1930) 3937–3955.
- 19 [33] C.R. Wilke, P. Chang, Correlation of Diffusion Coefficients in Dilute Solutions, Aiche J.
- 20 1 (1955) 264–270.

- 1 [34] R. Rea, M.G. De Angelis, M.G. Baschetti, Models for facilitated transport membranes: A
- 2 review, Membranes. 9 (2019).
- 3 [35] M. Teramoto, K. Nakai, N. Ohnishi, Q. Huang, T. Watari, H. Matsuyama, Facilitated
- 4 Transport of Carbon Dioxide through Supported Liquid Membranes of Aqueous Amine
- 5 Solutions, Ind. Eng. Chem. Res. 35 (1996) 538–545.
- 6 [36] M. Teramoto, Q. Huang, T. Watari, Y. Tokunaga, R. Nakatani, T. Maeda, H. Matsuyama,
- 7 Facilitated transport of CO₂ through supported liquid membranes of various amine
- 8 solutions Effects of rate and equilibrium of reaction between CO₂ and amine-, J. Chem.
- 9 Eng. Japan. 30 (1997) 328–335.
- 10 [37] M. Teramoto, N. Takeuchi, T. Maki, H. Matsuyama, Facilitated transport of CO₂ through
- liquid membrane accompanied by permeation of carrier solution, Sep. Purif. Technol. 27
- 12 (2002) 25–31.
- 13 [38] S. Kasahara, E. Kamio, A. Otani, H. Matsuyama, Fundamental investigation of the factors
- controlling the CO₂ permeability of facilitated transport membranes containing amine-
- functionalized task-specific ionic liquids, Ind. Eng. Chem. Res. 53 (2014) 2422–2431.
- 16 [39] E. Gómez, B. González, Á. Domínguez, E. Tojo, J. Tojo, Dynamic viscosities of a series
- of 1-alkyl-3-methylimidazolium chloride ionic liquids and their binary mixtures with
- water at several temperatures, J. Chem. Eng. Data. 51 (2006) 696–701.
- 19 [40] P. Navia, J. Troncoso, L. Romaní, Viscosities for ionic liquid binary mixtures with a
- 20 common ion, J. Solution Chem. 37 (2008) 677–688.

| 1 | [41] | D.E. Goldsack, A.A. Franchetto, The viscosity of concentrated electrolyte solutions-III. A |
|----|------|--|
| 2 | | mixture law, Electrochim. Acta. 22 (1977) 1287–1294. |
| 3 | [42] | K.R. Harris, M. Kanakubo, L.W. A., Temperature and Pressure Dependence of the |
| 4 | | Viscosity of the Ionic Liquid 1-Butyl-3-methylimidazolium Acetate, J. Chem. Eng. Data. |
| 5 | | 65 (2020) 804–813. |
| 6 | [43] | Y. Wei, Y. Jin, Z.J. Wu, Y. Yang, Q.G. Zhang, Z.H. Kang, Synthesis and |
| 7 | | physicochemical properties of amino acid ionic liquid 1-butyl-3-methylimidazolium |
| 8 | | aspartate and binary mixture with methanol, J. Chem. Eng. Data. 58 (2013) 349-356. |
| 9 | | |
| 10 | | |
| 11 | | |

Supporting Information

A gradient viscosity model for estimating CO₂ permeability of amino acid ionic liquid-based facilitated transport membrane

Atsushi Matsuoka, Akihito Otani, Eiji Kamio, and Hideto Matsuyama*

Research Center for Membrane and Film Technology, Department of Chemical Science and Engineering, Kobe University, 1-1 Rokkodai, Nada, Kobe 657-8501, Japan

*Corresponding author.

E-mail address: matuyama@kobe-u.ac.jp

Contents:

- 1. Synthesis of [P₄₄₄₄][Gly]
- 2. Experimental setup for gas permeation test
- 3. Density measurement of [P₄₄₄₄][Gly]
- 4. Value of η_{com1} and η'_{com2} at several temperatures determined by the fitting
- 5. Effect of division number on the calculation of the gradient viscosity model
- 6. TG-DTA analysis of the [P₄₄₄₄][Gly]
- 7. Long time stability of the SILM with [P₄₄₄₄][Gly]
- 8. Molar fraction of com1 and com2 in the CO₂ absorbed AAIL
- 9. Time course of the viscosity of [P₄₄₄₄][Gly] during the CO₂ absorption
- 10. Comparison of the gas permeation performance

S1. Synthesis of $[P_{4444}][Gly]$

$[P_{4444}][Gly]$

The neutralization reaction between tetrabutylphosphonium hydroxide ($[P_{4444}][OH]$) 40 wt% in H₂O (100 g) and L-glycine (10.8 g) was carried out for 12 h at 298 K. After the reaction, the water was removed by evaporation at 333 K for 6 h. Then the mixture of methanol/acetonitrile = 1/9 v/v was added to the residue. After 30 min stirring, the precipitated unreacted L-glycine was removed by filtration. The solvent was removed by evaporation at 313 K for 6 h. Obtained liquid was dried in vacuo at 373 K for 24 h.

¹H-NMR (DMSO, σ /ppm relative to TMS) σ = 0.92 (t, 12H, J = 7.1; a), 1.37-1.50 (m, 16H; b,c), 2.16-2.22 (m, 8H; d), 2.64 (s, 2H; N-CH₂-CO₂)

S2. Experimental setup for gas permeation test

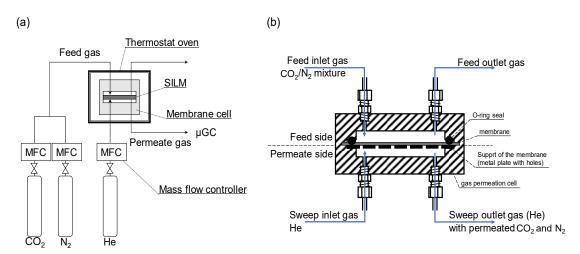


Figure S1 Schematic image of the (a) apparatus and (b) membrane cell used for the gas permeation test.

S3. Density measurement of $[P_{4444}][Gly]$

Density of [P₄₄₄₄][Gly] was measured by a density/specific gravity meter (DA-650, Kyoto Electronics Manufacturing Co., Ltd., Kyoto, Japan). The densities were measured at temperatures in the range of 303–363 K. Fig. S2 shows the temperature dependency of the density of the AAIL. The density of the AAIL was linearly decreased with the increase of the temperature. Density of the AAIL at 373 K was estimated from the fitting curve in the Fig. S2.

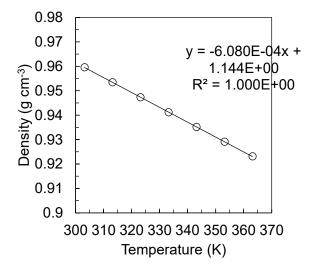


Figure S2 Temperature dependency of the density of [P₄₄₄₄][Gly]. Plots are the experimental result and line is fitting curve.

S4. Values of $\eta_{AAIL,neat}$, η_{com1} and η'_{com2} at several temperatures determined by the fitting

Table S1 $\eta_{AAIL,neat}$, η_{com1} and η 'com2 at several temperatures.

| Temperature [K] | $\eta_{AAIL,neat}$ [mPa s] | $\eta_{\rm coml}$ [mPa s] | η' _{com2} [mPa s] |
|-----------------|----------------------------|---------------------------|----------------------------|
| 303.15 | 334.0 | 205000 | 9000 |
| 313.15 | 189.5 | 53000 | 4000 |
| 323.15 | 114.2 | 17000 | 2000 |
| 333.15 | 72,4 | 6300 | 1400 |
| 343.15 | 47.9 | 2700 | 900 |
| 353.15 | 32.9 | 1350 | 450 |
| 363.15 | 23.4 | 720 | 300 |
| 373.15 | 17.1 | 450 | 150 |

S5. Effect of division number on the calculation of the gradient viscosity model

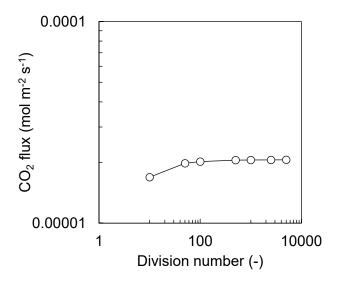


Figure S3 Relationship between the division number and the calculated CO_2 flux by the gradient viscosity model. $p_{CO2} = 1$ kPa, T = 323.15 K

S6. TG-DTA analysis of the [P₄₄₄₄][Gly]

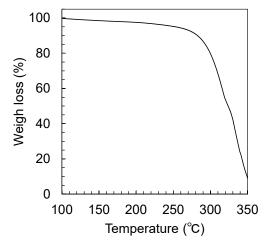


Figure S4 TGA profiles of [P $_{4444}$][Gly] under N_2 using temperature ramp rate of 10 K/min.

S7. Long time stability of the SILM with $[P_{4444}][Gly]$

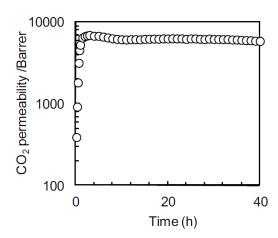


Figure S5 Time course of CO₂ permeability through the SILM with [P₄₄₄₄][Gly]. (T = 373.15 K, $p_{CO2} = 10 \text{ kPa}$)

S8. Molar fraction of com1 and com2 in the CO2 absorbed AAIL

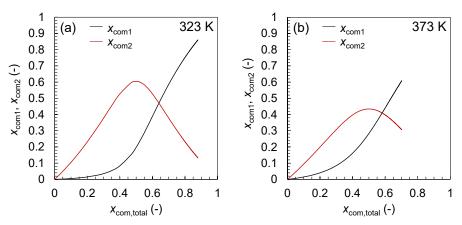


Figure S6 Relationship between the molar fraction of com1 and com2 in the AAIL, x_{com1} and x_{com2} , and the total CO₂ absorption amount, $x_{com,total}$, at (a)323 K and (b)373 K.

S9. Time course of the viscosity of $[P_{4444}][Gly]$ during the CO_2 absorption

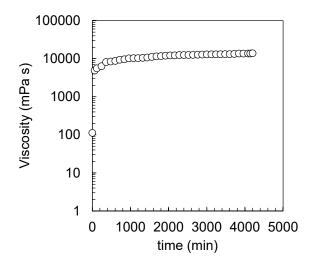


Figure S7 Time course of the viscosity of [P₄₄₄₄][Gly] during the CO₂ absorption. (T = 323.15 K, $p_{CO2} = 25 \text{ kPa}$)

S10. Comparison of the gas permeation performance

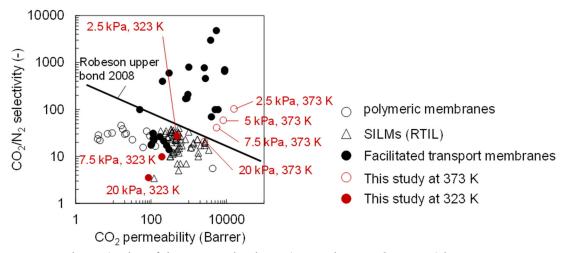


Figure S8 Robeson's plot of the reported polymeric membranes, SILMs with room temperature ionic liquid, FTMs, and AAIL-based FTMs used in this study.

References

- Bara, Jason E.; Hatakeyama, Evan S.; Gabriel, Christopher J.; Zeng, Xiaohui; Lessmann, Sonja; Gin, Douglas L.; Noble, Richard D., Synthesis and light gas separations in cross-linked gemini room temperature ionic liquid polymer membranes, Journal of Membrane Science, 316, 186-191, 2008
- Bara, Jason E.; Lessmann, Sonja; Gabriel, Christopher J.; Hatakeyama, Evan S.; Noble, Richard D.; Gin, Douglas L., Synthesis and Performance of Polymerizable Room-Temperature Ionic Liquids as Gas Separation Membranes, Industrial & Engineering Chemistry Research, 46, 5397-5404, 2007
- Sakaguchi, Toshikazu; Takeda, Aiko; Hashimoto, Tamotsu, Highly Gas-Permeable Silanol-Functionalized Poly(diphenylacetylene)s: Synthesis, Characterization, and Gas Permeation Property, Macromolecules, 44, 6810-6817, 2011
- Wolinska-Grabczyk, Aleksandra; Jankowski, Andrzej, CO₂/N₂ separation ability and structural characteristics of poly(butadiene-co-acrylonitrile)-based polyurethanes and hydrogenated nitrile rubbers, Journal of Applied Polymer, Science, 122, 2690-2696, 2011
- Close, Joshua J.; Farmer, Karen; Moganty, Surya S.; Baltus, Ruth E., CO₂/N₂ separations using nanoporous alumina-supported ionic liquid membranes: Effect of the support on separation performance, Journal of Membrane Science, 390, 201-210, 2012
- Carlisle, Trevor K.; Nicodemus, Garret D.; Gin, Douglas L.; Noble, Richard D., CO₂/light gas separation performance of cross-linked poly(vinylimidazolium) gel membranes as a function of ionic liquid loading and cross-linker content, Journal of Membrane Science, 397, 24-37, 2012

- Mahurin, Shannon M.; Dai, Thomas; Yeary, Joshua S.; Luo, Huimin; Dai, Sheng, Benzyl-Functionalized Room Temperature Ionic Liquids for CO₂/N₂ Separation, Industrial & Engineering Chemistry Research, 50, 14061-14069, 2011
- Zhien Zhang, Shraavya Rao, Yang Han, Ruizhi Pang, W.S. Winston Ho, CO₂-selective membranes containing amino acid salts for CO₂/N₂ separation, Journal of Membrane Science, 638, 119696, 2021
- Kovvali, A. Sarma; Chen, Hua; Sirkar, Kamalesh K., Dendrimer Membranes: A CO₂-Selective Molecular Gate, Journal of the American Chemical Society, 122, 7594-7595, 2000
- 10. Ji, Pengfei; Cao, Yiming; Zhao, Hongyong; Kang, Guodong; Jie, Xingming; Liu, Dandan; Liu, Jianhui; Yuan, Quan, Preparation of hollow fiber poly(N,N-dimethylaminoethyl methacrylate)-poly(ethylene glycol methyl ether methyl acrylate)/polysulfone composite membranes for CO₂/N₂ separation, Journal of Membrane Science, 342, 190-197, 2009